

Photovoltaic Thermal Air Collector : A Review

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Abstract- In this article relevant literature has been explored to identify photovoltaic thermal air collectors, its types and classifications on different basis, its general applications in different areas and fields. Solar energy is the most recognized diversified renewable energy from which the production can be extracted into electrical and thermal energy. Photovoltaic Thermal (PVT) system is a combination of photovoltaic (PV) panel and thermal collector where photovoltaic panel converts a part of solar radiation into electricity whereas thermal collector converts the remaining solar radiation into useful heat.

Such system produces higher electrical output along with thermal gain which can be used in industrial processor space heating. Air is made to flow preferably at a constant velocity through the thermal collector to collect the thermal energy. The air flow in the duct also helps in keeping the temperature of the photovoltaic panel much lower than the conventional PVT system resulting into relatively higher electrical output.

KEYWORDS- Photovoltaic Thermal (PVT), photovoltaic (PV) panel, Building Integrated PVT (BIPVT).

I. INTRODUCTION

Energy is the key role of all life kind activities. It has become a crucial demand in modern economy. In practice, nation development can be measured by its energy consumption. As the country population progress, the energy consumption increases. Energy is also predicted to be one of the most challenging and major issues of the world in future time. For the past few decades, fossil fuel has been providing major contribution, which estimated up to 80% of energy production to the world. This reliable energy provides the service and engineering to the society in terms of improving lifestyle, advanced transportations, cutting-edge communications, vanguard medical aid and many more.

The demand of energy consumed by humankind has been growing significantly over the past 30 years. It was recorded back in 1980–

2010 that the total primary energy consumption has massively increased to 75–80%. Due to this overwhelming demand and reports by numerous oil analysts, the source of fossil fuels is getting depleted. The production of oil and natural gas is seen to have rapidly increased after a peak in 2015, thereafter the production seems to have declined and developed decreasing trend towards 2050. On the other hand, the rapid energy ingestion also leads to uncontrolled carbon dioxide (CO₂) emission as well as pivotal global warming. Fossil fuel contributes to long-term environmental issues such as acid rain and greenhouse effect. These phenomena are very crucial and become a major environmental concern crisis. Supported by meteorological data, the world is getting warmer by 0.81°C every six hours. This eventually integrates severe natural greenhouse gases such as nitrous dioxide (NO₂), methane, chloro fluorocarbons (CFCs) and hydro fluorocarbons (HFCs).

As the year increases, the Earth's temperature and CO₂

emission are drastically increased. Worse still, these circumstances caused natural disasters such as cataclysmic volcano eruption, earthquake, tsunami, flash flood and other disasters which caused deaths by thousands. To mitigate the climate change issues, scientists are looking into alternative energy resources. Policy makers are advocating de-emphasizing nuclear energy and focusing on other alternatives. This corresponds to the wake of Fukushima double disasters and oil price volatility. In addition to that, political crisis unrest in Middle East countries has further escalated global oil production. Researchers around the world have been challenged to come up with environmental-friendly energy resources. In this sense, renewable energy (RE) is a promising candidate to rectify this critical phenomenon that the world is facing.

A. Photovoltaic Thermal Systems

Hybrid PVT Systems simultaneously convert solar radiation to electricity and thermal power. Performance, reliability and creditability beside they work on noiseless environment. Efficiency of solar cell will drop when the temperature of it increases. The efficiency of the system will lose about 0.3% when cell temperature increased by 1°C. Air can be used to cool the surface temperature of the photovoltaic panel. The air will pick up the surface heat and can be used for domestic application including drying and other industrial process heat application. Attractive features of PVT systems are:

1. It provides clean and green energy and no harmful greenhouse gas emission.
2. Solar energy is supplied by Nature and thus it is free and abundant.
3. Operating and maintenance costs for PV panels are considered to be low, almost negligible, compared to costs of other renewable energy systems.
4. PV panels have no mechanically moving parts, except in cases of sun-tracking mechanical bases; consequently, they have far less breakages or require less maintenance than other renewable energy systems (e.g. wind turbines)
5. PV panels are totally silent, producing no noise at all; consequently, they are a perfect solution for urban areas and for residential applications.

II. LITERATURE REVIEW

A. Initial development on PVT collector: design and performance evaluation

The study of PVT system started in the middle of the 1970s. It was initiated when PV module faced a drop in efficiency when the temperature of the surface panel is increased. Martin Wolf was known to be the first to introduce work on flat-plate PV/T liquid-based system [2]. The study was tested for residential



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heating at Boston, which covered 50m² area. A silicon solar array mounted on a non-concentrating thermal collector is equipped with lead-acid battery and water tank for electricity and thermal storage, respectively. The finding showed the combination system is technically practicable and cost effective. This pioneering study was further developed with mathematical modelling by Florschuetz, which was focused on TRNSYS application. The performance of flat-plate PVT liquid system was analysed using the modification of the Hottel– Whillier thermal model based on cell array efficiency and decreasing cell efficiency with temperature [3-4]. It then became the basis of the PV/T model TYPE 50 in TRNSYS. Among the early work, Kern and Russell also innovated the idea of combining the PV/T system in order to remove the heat on the PV surface so that the efficiency can be improved [5]. The experiment was performed using two types of coolant medium separately, which were the medium of air and water. A theoretical approach on PVT systems using conventional thermal collector technique was also presented by Hendrie [6]. The mathematical model analysed the performance of a combined PV/T system for air and liquid based systems. The results showed a very low efficiency electrical performance of 6.8% compared to a thermal output of 40.4% and 32.9% for air- and liquid-based systems, respectively. During the 1980s, research and development of PV/T system was performed rapidly, there were vigorous studies covering various methods in order to gain better performance system to meet the application needs. PVT system is analysed using monocrystalline, polycrystalline, amorphous or thin film cells [7]. These variations of solar cells have their own extra features based on their performance and also production cost. To capture maximum solar radiation, three classes of concentrator were presented. The first class, which also is of interest by researchers, is flat plate and compound parabolic concentrator (CPC) [8]. Second class consists of linear parabolic reflector and linear Fresnel reflector and the third class consists of 3D Fresnel lens [9]. The second and third classes are not chosen for most studies because of the complicated construction and maintenance issues. It is also mainly focused on the development of building integrated PVT (BIPVT). The type of covered panel also is discussed between glazed and unglazed PV panels [10, 11]. It is found that the glazed PV modules have higher thermal efficiency than unglazed panels. But both types of covered panels experienced a very low electrical efficiency due to the additional optical losses. Another field of study exploring the PVT system is the type of fluid flow. It is classified as natural, forced or laminar fluid flow [12, 13]. They show a satisfactory result on enhancing air flow on the PV surface to decrease temperature and increase electrical generation.

B. Development in PV Technology

The physical phenomenon responsible for converting light to electricity—the photovoltaic effect—was first observed in 1839 by a French physicist, Edmund Becquerel [14]. Becquerel noted a voltage appeared when one of two identical electrodes in a weak conducting solution was illuminated. The PV effect was first studied in solids, such as selenium, in the 1870s. In the 1880s, selenium photovoltaic cells were built that exhibited 1% - 2% efficiency in converting light to electricity. Selenium cells have never become practical as energy converters because their cost is too high relative to the tiny amount of power they produce (at 1% efficiency) [15]. A major step forward in solar-

cell technology came in the 1940s and early 1950s when a method (called the Czochralski method) was developed for producing highly pure crystalline silicon [16]. In 1954, work at Bell Telephone Laboratories resulted in a silicon photovoltaic cell with a 4% efficiency. Bell Labs soon bettered this to a 6% and then 11% efficiency, heralding an entirely new era of power-producing cells. [17] A few schemes were tried in the 1950s to use silicon PV cells commercially. Most were for cells in regions geographically isolated from electric utility lines. But an unexpected boom in PV technology came from a different quarter. In 1958, the U.S. Vanguard space satellite used a small (less than one-watt) array of cells to power its radio. The cells worked so well that space scientists soon realized the PV could be an effective power source for many space missions.

III. TYPES OF PV/T SYSTEMS

Depending upon various configurations, the PVT systems can be classified in three main categories described as under:

A. According to flow or passes:

Single pass PVT air collector: A single pass PVT air collector is a combination of absorber plate of glass, tedlar or any other material (e.g., Steel). On top of absorber solar cells are attached and glazed after that fluid flow below the absorber plate. This type of collector mainly consists of single flow of air below the absorber plate. The air absorbs the heat from the absorber plate and reduces the cell temperature and improves the performance of the collector.

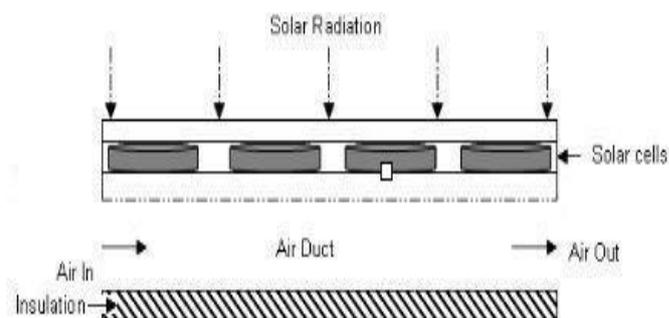


Fig.1. Cross-sectional view of single pass PVT air collector

Double pass PVT air collector: The double pass PVT air collector is very similar to the single pass PVT air collector. The main difference between them is the number of airflow channels. The top channel consists of a solar absorber and a glass cover. The second channel which is located on the bottom of the first channel consists of the same absorber plate (on top) and insulated plate (on bottom). The air entering the collector is divided; half passes through the upper channel while the remainder flows through the bottom channel. For both channels, the air flows under the channel and directly leaves it. Using a double pass PVT air collector increases the heat transfer area and the thermal performance of the system may be higher than a single pass PVT air collector model for the same mass flow rate.

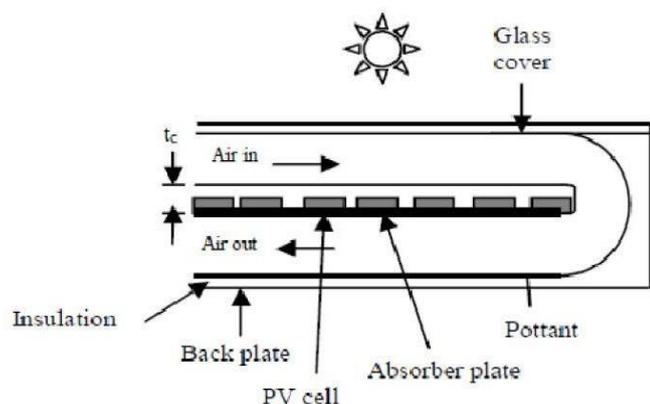


Fig.2 Cross-sectional view of a double-pass PVT air collector

B. According to cover

Glazed PVT air collector: Glazed systems have a transparent top sheet and insulated side and back panels to minimize heat loss to ambient air. The absorber plates in modern panels can have absorptivity of more than 93%. Air typically passes along the front or back of the absorber plate while scrubbing heat directly from it. Heated air can then be distributed directly for applications such as space heating and drying or may be stored for later use.

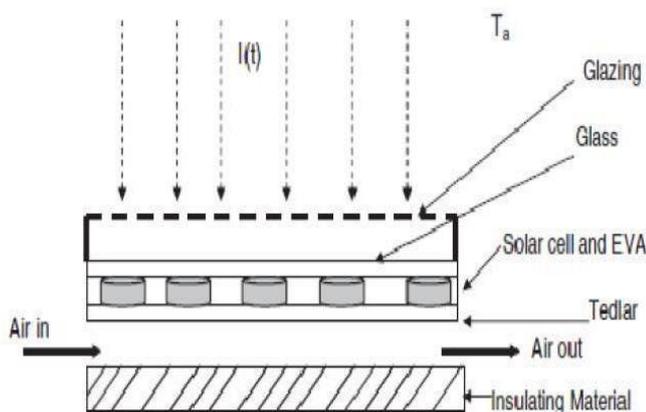


Fig.3 Cross-sectional view of Glazed PVT air collector

Unglazed PVT air collector: Unglazed systems, or transpired air systems, consist of an absorber plate which air passes across or through as it scrubs heat from the absorber. These systems are typically used for pre-heating make-up air in commercial buildings. These technologies are among the most efficient.

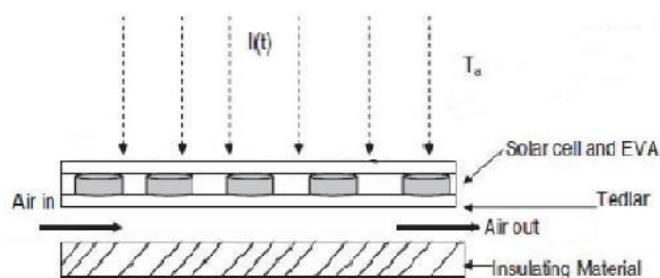


Fig.4 Cross-sectional view of unglazed PVT air collector

C. According to Design of PV Module:

Glass to glass PVT air collector: As it is shown in Figure, in a

two-way hybrid PVT Glass to glass system, solar radiation is absorbed by the solar cell and black surface of bottom insulation partition and heat the solar cell and the insulator. Then thermal convection from both sides of the solar cell and the surface of insulator to the flowing air takes place

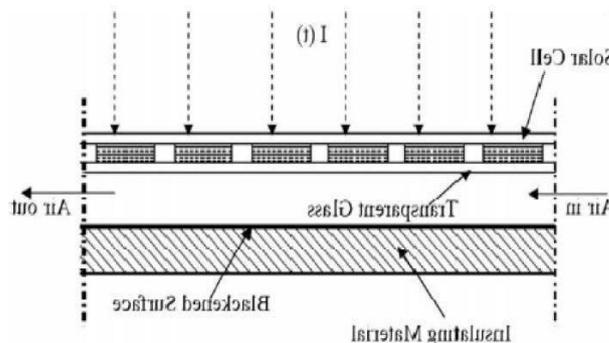


Fig.5 Cross-sectional view of glass-to-glass PVT air collector

Glass to Tedlar PVT Air collector: Glass to tedlar collectors solar radiation is absorbed by the solar cell and tedlar. Then heat is convected from top side of the solar cell and bottom side of tedlar to the flowing air.

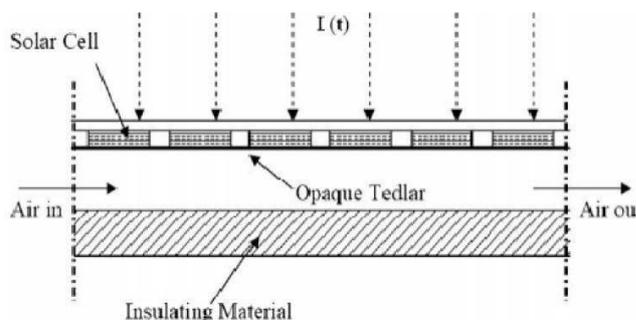


Fig.6 Cross-sectional view of glass-to-tedlar PVT air collector

Glass to metal PVT air collector: These type of PV module are not common, Solar cells are attached on the metal plate and then glazed after that collector solar radiation is absorbed by the solar cell and metal plate. Then heat is convected from top side of the solar cell and bottom side of plate to the flowing air. In present this we are using steel plate as absorber plate.

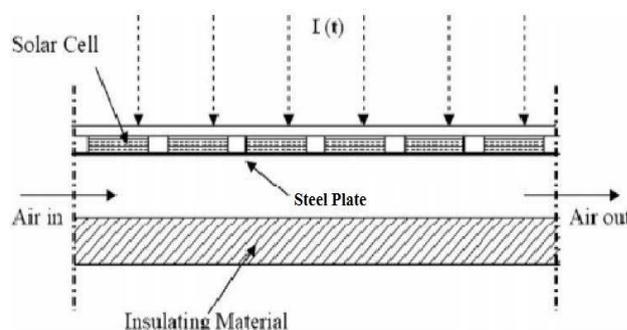


Fig.7 Cross-sectional view of glass-to-steel PVT air collector

D. According to type of fluid flowing:

Gaseous fluid: The fluid which is flowing inside the duct below the absorber plate for PV cooling will remain in a



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gaseous form throughout the flow e.g. air. Fig. 1.8 clearly show the gaseous fluid type PVT, in which a gaseous fluid, i.e. air enters through inlet and leaves through outlet, this flowing fluid remains in a gaseous form throughout its flow.

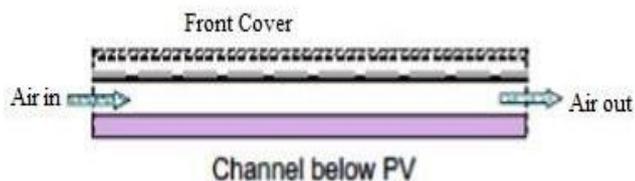


Fig.8 Gaseous fluid PVT.

Liquid or refrigerant fluid: The fluid which is flowing inside the duct below the absorber plate for PV cooling will remain in a liquid state throughout the flow, e.g. water, oil or refrigerant. Generally water is used for this purpose due to cost. But when cost increase is not a primary factor then other type cooling media can be used like oils, refrigerant etc.

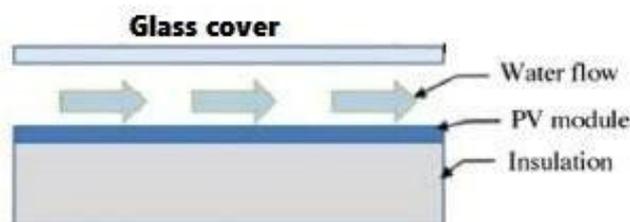


Fig.9 Liquid fluid type PVT

Phase change material type PVT: The fluid flowing inside the duct below the absorber plate will not remain in a single phase throughout its flow. The fluid flow inside the duct absorbs heat and changes its phase during the flow. The state of the fluid at inlet and at outlet is different.



Fig.10 Phase change fluid type PVT

IV. APPLICATIONS OF PVT AIR COLLECTORS

A. Power generation and space heating of office and building

integrated photovoltaics (BIPVs) are a promising option for houses in remote, mountainous, and rural areas with no access to the electric grid, as arrays of PV panels are mounted on the roof for the external walls of buildings. Zero energy solar houses, where energy required by the household appliances is generated by the solar panels at the same premises, could be another option. In case the energy generated at such houses exceeds the total household energy consumption, the surplus energy can be fed back to the utility grid.

B. Crop drying and water pumping in remote areas

The use of solar dryers in agriculture can prove to be extremely efficient due to the low manufacturing and operating cost. Solar dryers are able to protect grain and fruit, dry faster and more uniformly, and produce a better quality product than open-air methods. Although current prices for PV panels make most crop irrigation systems impractical, PV systems are very cost-effective for remote livestock water supply, pond aeration, and small irrigation systems. Also, PV water pumping systems may be the most cost-effective water pumping option in locations where there are no existing power lines.

C. Remote electricity supply

PVT systems convert sunlight directly to electricity in a much efficient way. They can power an electrical appliance directly or store solar energy in a battery. A "remote" location can be several miles or as little as 50 ft. (15 m) from a power source. PVT may be much cheaper than installing power lines and step-down transformers in applications such as electrical fencing and lighting. On an even smaller level, an integrated micro power generation solution would eliminate the need to plug low power systems into the AC mains for primary power or for battery recharging or replacement and disposal.

V. CONCLUSION

Based on the present review, a number of research have been done on PV/T air collectors over the last four decades, exploring aspects such as efficiency enhancements by design development, numerical simulation, prototype design, experimental testing and testing methodologies for PV/T air collectors. Solar energy prove to have an immense constructive impact on environment as a whole contrasting to the fossil fuels consumed on a daily basis. Fossil fuels unfortunately are nearing their extinction and becoming more and more expensive source, resulting in rising electric bills each month. With these issues it is time to capitalize more on developing energy from the sun. Solar photovoltaic technology is employed for directly converting the solar energy to electrical energy by using solar cells.

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This Paper is presented in conference

Conference Title : Advances in Mechanical and Civil Engineering

Organised By : Mechanical and Civil Engineering Department, SIRTE Bhopal, M.P.

Date : 25th June - 26th June 2021

